LARGE POWER PRIMARY SERVICE
(General Service Classification)

SCHEDULE LP 3
(Rate Title or Number)

Company Rate Code:	LP-3
Availability: Available to consumers with a Transformer greater than 5,000 kVa, but not greater than 10,000 kVa, supplied from distribution voltage class, three-phase power lines, subject to the established Rules and Regulations of the Association.	
Type of Service: Three phase, 60 Hertz, at the Association's standard voltage.	
Rate:	
Service Charge: Per Consumer, Per month	$1,500.00
Energy Charge: All kWh, per kWh	$0.04200 (R)
Demand Charge: All kW, per kW	$33.50 (I)
Payment Bills for the previous month's service shall be paid at WREA's office in Meeker, Colorado or by electronic payment by the 15th day of the month. If Consumer fails to make its monthly payment by the 21st day of the month, Consumer shall pay a late fee in the amount of 2% of the total power bill for said month. This late fee shall be applicable during each month a payment is not received by the 21st day of the month. If the Consumer fails to make any such payment within ten (10) days after such payment is due, WREA may discontinue service to the Consumer upon giving (10) days written notice of termination of service, unless Consumer pays in full during such ten (10) day period. Consumer shall be responsible for all electric power, energy costs and late fees through the date of termination.	
Other Conditions: This schedule is predicated on continuous service of twelve months per year. If service is continued and then resumed within twelve months after service was discontinued, the customer shall pay all charges that would have been billed if the service had not been discontinued.	
Determination of Billing Demand The billing demand shall be the highest thirty- (30) minute integrated demand measured during the monthly billing period.	DO NOT WRITE IN THIS SPACE
Demand Charge Integration: The Association may combine corresponding time-interval register demands of Consumer's multiple service locations to determine one monthly maximum integrated demand. This option shall be subject to capacity limitations of the Association's facilities providing service to the Consumer.	
Power Factor Adjustment: The Consumer agrees to maintain average power factor between 95% lagging and 95% leading. Adjustments will be made to correct for average power factors outside the specified limits, if and when the Association deems necessary. Such adjustments will be made by increasing the measured energy by 1% for each 1% by which the average power factor is out of the specified range.	
Adjustment of Demand and Energy Charge: This rate may be increased and/or decreased at any time due to changes in wholesale power rates and/or changes in Seller's internal rates. Consumer agrees to be subject to such modifications in the Tariff.	