Colo. PUC No. <u>1</u>
Sixteenth Revised Sheet No. 18
Cancels Fifteenth Revised Sheet No. 18

LARGE POWER PRIMARY SERVICE (General Service Classification)	
Schedule LP 4 (Rate Title or Number)	
Company Rate Code:	LP-4
Availability: Available to locations(s) authorized by Seller in accordance with the terms and conditions of the Agreement for Electric Service between the Association and the Consumer. This rate is available to Consumers with a transformer greater than 10,000 kVa supplied from distribution voltage class, three phase power line, subject to established Rules & Regulations of the Association.	(C)
Type of Service: Three phase, 60 Hertz, at the Association's standard voltages.	
Service Provisions: Delivery Point: the delivery point shall be solely determined by the Association.	
Rate: Service Charge: Per month Energy Charge: All kWh, per kWh Demand Charge: All kW, per kW of Billing Demand	\$2,500.00 \$0.04391 \$ 29.25 (I)
Payment Payments are subject to the terms set forth in the Electric Service Agreement.	(C)
Other Conditions: This schedule is predicated on continuous service of twelve months per year. If service is continued and then resumed within twelve months after service was discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.	
Determination of Billing Demand The billing demand shall be the highest thirty-(30) minute integrated demand measured at the location during the monthly billing period.	
Demand Charge Integration: The Association may combine corresponding time interval register demands of Consumer's multiple service determine one monthly maximum integrated demand. This option shall be subject to capacity limitations of Association's facilities which provide service to the Consumer.	the
Power Factor Adjustment: The Consumer agrees to maintain average power factor between 95% lagging and 95% leading. Adjustment be made to correct for average power factors outside the specified limits, if and when the Association deems necessary. Such adjustments will be made by increasing the measured energy by 1% for each 1% by which average power factor is out of the specified range.	
Adjustment of Demand and Energy Charge: This rate may be increased and/or decreased at any time due to changes in wholesale power rates and/or char in Seller's internal rates. Consumer agrees to be subject to such modifications in the Tariff.	nges
(Signature of Officer)	te: June 19, 2025
Decision or Authority No. General Manager Effective (Title)	Date: <u>August 1, 2025</u>